Principles for Intermediate Price Cap Derogation Application (IPC)

Principles and Guidance for completing IPC Derogation Application
T-4 Auction for Delivery Period : 1er November 2025 - 31 October 2026

The purpose of this template is to set out the principles and format for submitting an IPC Derogation Application for the Delivery Period detailed above.

Applications must be made in this format, to ensure the submission is considered.
Only one application can be submitted per CMU or per linked CMU.

References to the "Royal Decree Methodology" are to the document "*arrêté royal du 30 avril 2021 fixant les paramètres avec lesquels le volume de la capacité à prévoir est déterminé, y compris leurs méthodes de calcul, et les autres paramètres nécessaires pour l'organisation des mises aux enchères ainsi que la méthode pour et les conditions à l'octroi d'une dérogation individuelle à l'application du ou des plafond(s) de prix intermédiaire(s) dans le cadre du mécanisme de rémunération de capacité* "

Applications should be made by email to Elia at the following email address:

operations.crm@elia.be

Application must be made from July 16 to August 19, 2021

Introduction

The required information will be used to inform the CREG in its assessment of the acceptability of the costs and certain revenues used for the determination of the "missing money". The information will be used to facilitate understanding of the financial and economic performance of the CMU. It is also envisioned that additional information may be necessary to ensure appropriate decisions can be made.

Forecast Information

For the Delivery Year being applied for, a best estimate forecast of costs, revenues and "missing money" shall be provided for. Please include notes that explain the assumptions applied and provide new cost breakdown if appropriate. Please provide evidence to support the reported costs.

All cost items should be entered as a negative, all revenue items as a positive.

Individual cost items greater than €1m or 5% of the total of the cost item to which it belongs and all cost or revenue items explicitly required by Article 21, §2 of the Royal Decree Methodology, should be detailed separately in an attached note.

Any cost projections which are greater than historically incurred costs should be justified in detail, explaining why costs are higher than the historical values, particularly if the increase is more than inflation related. Evidence for the projections should be provided where at all feasible.

Cost Allocation: In the absence of clear and sound justification as to why costs e.g. corporate overheads, have not been allocated on an installed MW basis across all CMUs to which they apply, CREG will default to allocating costs on an installed MW basis across those CMUs. When the costs of a cost category are shared among several units (some of which may not be subject to the IPC derogation request), the costs reported for that cost category may not exceed the total costs allocated to the units that are subject to the derogation request.

Limited historical information: In the absence of historical information or if the historical information is limited, CREG reserves the right to review costs by comparing them to the costs of similar capacities as an appropriate benchmark.

Data anomalies or inconsistency: CREG will examine and apply costs based on costs of other similar capacities as an appropriate benchmark when the historical information differs materially from other similar capacities, unless supporting evidence is provided to support the reported costs.

Historic Information

Historic information will provide an understanding of the past financial performance of the CMU. Historic information will also assist in benchmarking costs as well as being used to identify cost drivers.

Numbers policy

In accordance with accounting policies, profits, revenues, assets and cash inflows should be entered as positive numbers; losses, expenses, liabilities and cash outflows should be entered as negative numbers.

Forecast data for the IPC Derogation Application should be provided in estimated 2025/26 prices.

Latest Forecast is a combination of actual data available and forecast data for the current year, i.e. 2021.
All forecast and historical data should be entered in nominal terms.

All data fields must be completed. Additional notes can be provided in additional tables presented in additional tabs of this worksheet or as a Word document.

The Template has columns to allow entry of up to three Delivery Points per CMU. If the CMU comprises more Delivery Points, additional columns should be added to the relevant tabs.

Please include additional lines for reporting additional items where you feel it may facilitate understanding or accuracy.

All €/start figures should be rounded to the nearest Euro.
All €/GJ figures should be rounded to the nearest Euro.
All €/MWh figures should be rounded to three decimal places.
All MW/min figures should be rounded to one decimal place
All hourly figures should be rounded to one decimal place.

If a data field is not relevant to the CMU, enter NA to be clear that the field is not relevant and not just missing.
If the value that applies to a data field is zero, enter 0 rather than leaving the field blank to be clear that the value zero is intended.

Exceptional Items

Please detail each item you consider to be exceptional or atypical due to its size or effect.

Potential Requests for Further Information

Following receipt of this application, CREG may request additional information or clarification that it deems appropriate to assess the validity of the application.

Data Certification

The Applicant must sign the certification block in the Application Details Tab.

Application Details for IPC Derogation Application
T-4 Auction for Delivery Period 1 November 2025 - 31 October 2026

Applicants should add additional columns if the CMU is comprised of more than three Delivery Points.

Application Details	Note(s)	Units	Description		
Capacity Provider	1				
Capacity Market Unit Identifier	1				
Project ID (where an investment file has been submitted for the CMU for the same Auction)	1				
Capacity Contract Duration asked (years)	2	Yrs			
Contact Name					
Contact Direct Telephone Number					
Contact Email Address					
CMU Characteristics	**Note(s)**	**Units**	**Value**		
Derating Factor (%)	1	%			
Declared Nominal Reference Power (MW)	1	MW			
Status (Existing or Additional)	1				
Type (Single, Aggregated or Linked)					
Number of Delivery Points					
Delivery Point Characteristics	**Note(s)**	**Units**	*Delivery Point 1*	*Delivery Point 2*	*Delivery Point 3*
Delivery Point Name	1				
Status (Existing or Additional)	1				
Technology	1				
(Expected) Nominal Reference Power	1	MW			
Offtake (MW/year)	3	MW/yr			
Injection (MW/year)	3	MW/yr			
Type of Delivery Point	1				
Corresponding System Operator	1				
Single Line Diagram (reference)	1				
EAN Code(s) of the Delivery Point/Identification of the Delivery Point					

In signing below, the Applicant certifies that the data submitted as part of this IPC Derogation Application are the best estimates available at the time of submission:

_____ _____

Signed: Date:

_____

Position:

Background Information for IPC Derogation Application

T-4 Auction for Delivery Period 1er November 2025 - 31 October 2026

Cost Components for the CMU†			Delivery Point 1										
Year and month of reporting closure			Forecast Costs*						Historic Costs				
			Specify Month 2026	Specify Month 2025	Specify Month 2024	Specify Month 2023	Specify Month 2022	Specify Month 2021	Specify Month 2020	Specify Month 2019	Specify Month 2018	Specify Month 2017	Specify Month 2016
Description	Units	Notes											
Fixed O&M Costs (€'000/yr)		4	0	0	0	0	0	0	0	0	0	0	0
Fixed Component of the Electricity Network Tariff	€'000/yr		0	0	0	0	0	0	0	0	0	0	0
Fixed Component of the Gas Network Tariff (Capacity)	€'000/yr												
Operational Costs	€'000/yr												
Inspections	€'000/yr												
Annual/Routine Maintenance Costs	€'000/yr												
Repair costs	€'000/yr												
Insurance	€'000/yr												
Local taxes	€'000/yr												
Permits and licences	€'000/yr												
Administration costs	€'000/yr												
[Other Fixed O&M Cost 1]	€'000/yr												
[Other Fixed O&M Cost 2]	€'000/yr												
[Other Fixed O&M Cost 3]	€'000/yr												
Activation Costs for Availability Tests asked by Elia	€'000/yr	5											
Number of tests assumed													
Duration per test	h												
Cost per test	€/test												
Relationship between fixed costs, running hours and number of starts		6											
Fixed Portfolio Management Costs (€'000/yr)	€'000/yr	7											
Recurring Annual Investment Costs (€'000/yr)	€'000/yr	8											
Relationship between recurring annual investment costs, running hours and number of starts		6											
Annualized non-recurring investment expenditure (€'000/yr)	€'000/yr	9											
Difference between offered capacity and ∑(delivery point installed capacity) (MW)	MW	10											
Variable costs for energy offer (€/MWh)		11	0	0	0	0	0	0	0	0	0	0	0
Variable O&M costs	€/MWh												
Fuel or input energy cost	€/MWh												
CO_2 emission cost	€/MWh												
[Other emission cost]	€/MWh												
[Other variable costs 1]	€/MWh												
[Other variable costs 2]	€/MWh												
Efficiency or Round-Trip Efficiency for Storage (%)	%												
Start-up Costs		12											
Hot Start													
Fuel used for start-up (GJ per start)	GJ/start												
Fuels used for start-up													
Non-fuel start-up costs (€/start)	€/start												
Warm Start													
Fuel used for start-up (GJ per start)	GJ/start												
Fuels used for start-up													
Non-fuel start-up costs (€/start)	€/start												
Cold Start													
Fuel used for start-up (GJ per start)	GJ/start												
Fuels used for start-up													
Non-fuel start-up costs (€/start)	€/start												
Transition time from hot to warm (h)	h												
Transition time from warm to cold (h)	h												
Operating Regime		13											
Total production (GWh)	GWh												
Operating Hours	h												
Number of starts													

Description		Delivery Point 2										
		Forecast Costs*						Historic Costs				
		Specify Month 2026	Specify Month 2025	Specify Month 2024	Specify Month 2023	Specify Month 2022	Specify Month 2021	Specify Month 2020	Specify Month 2019	Specify Month 2018	Specify Month 2017	Specify Month 2016
Fixed O&M Costs (€'000/yr)		0	0	0	0	0	0	0	0	0	0	0
Fixed Component of the Electricity Network Tariff		0	0	0	0	0	0	0	0	0	0	0
Variable costs for energy offer (€/MWh)		0	0	0	0	0	0	0	0	0	0	0

All other rows of Delivery Point 2 are empty.

Description		Delivery Point 3										
		Forecast Costs*						Historic Costs				
		Specify Month 2026	Specify Month 2025	Specify Month 2024	Specify Month 2023	Specify Month 2022	Specify Month 2021	Specify Month 2020	Specify Month 2019	Specify Month 2018	Specify Month 2017	Specify Month 2016
Fixed O&M Costs (€'000/yr)		0	0	0	0	0	0	0	0	0	0	0
Fixed Component of the Electricity Network Tariff		0	0	0	0	0	0	0	0	0	0	0
Variable costs for energy offer (€/MWh)		0	0	0	0	0	0	0	0	0	0	0

*Applicant should make explict any indexation assumptions.

† The applicant should identify if any material changes to the CMU have been made, or are to be made, prior to the Delivery Period. Details of such changes should be clearly set out in an annex.

Background Summary Revenue and Cost Background Information for the CMU †			Delivery Point 1										
			Forecast Revenue and Costs						Historical Revenue and Costs				
Year and month of reporting closure			Specify Month 2026	Specify Month 2025	Specify Month 2024	Specify Month 2023	Specify Month 2022	Specify Month 2021	Specify Month 2020	Specify Month 2019	Specify Month 2018	Specify Month 2017	Specify Month 2016
Revenue (€/yr)	Units	Notes	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000
Revenue from energy markets	€'000/yr	14											
Revenue from ancillary service provision	€'000/yr	15											
Other revenue, comprised of:	€'000/yr	16	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
[Other revenue 1]	€'000/yr												
[Other revenue 2]	€'000/yr												
Total Revenue			0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Operating Costs (€/yr)	Units	Notes	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000
Fixed O&M Costs	€'000/yr	18	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Fixed Portfolio Management Costs	€'000/yr	18	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Recurring Annual Investment Costs	€'000/yr	18	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Annualized non-recurring investment expenditure	€'000/yr	18	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Variable Operating Costs	€'000/yr	19											
Start-up Costs	€'000/yr	20											
Total Operating Costs			0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

Description	Delivery Point 3										
	Forecast Revenue and Costs						Historical Revenue and Costs				
	Specify Month 2026	Specify Month 2025	Specify Month 2024	Specify Month 2023	Specify Month 2022	Specify Month 2021	Specify Month 2020	Specify Month 2019	Specify Month 2018	Specify Month 2017	Specify Month 2016
Revenue (€/yr)	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000
Revenue from energy markets											
Revenue from ancillary service provision											
Other revenue, comprised of:	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
[Other revenue 1]											
[Other revenue 2]											
Total Revenue	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Operating Costs (€/yr)	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000
Fixed O&M Costs	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Fixed Portfolio Management Costs	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Recurring Annual Investment Costs	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Annualized non-recurring investment expenditure	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Variable Operating Costs											
Start-up Costs											
Total Operating Costs	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

Description	Delivery Point 3										
	Forecast Revenue and Costs						Historical Revenue and Costs				
	Specify Month 2026	Specify Month 2025	Specify Month 2024	Specify Month 2023	Specify Month 2022	Specify Month 2021	Specify Month 2020	Specify Month 2019	Specify Month 2018	Specify Month 2017	Specify Month 2016
Revenue (€/yr)	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000
Revenue from energy markets											
Revenue from ancillary service provision											
Other revenue, comprised of:	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
[Other revenue 1]											
[Other revenue 2]											
Total Revenue	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Operating Costs (€/yr)	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000	'000
Fixed O&M Costs	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Fixed Portfolio Management Costs	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Recurring Annual Investment Costs	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Annualized non-recurring investment expenditure	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Variable Operating Costs											
Start-up Costs											
Total Operating Costs	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

*Applicant should make explict any indexation assumptions.

† The applicant should identify if any material changes to the CMU have been made, or are to be made, prior to the Delivery Period. Details of such changes should be clearly set out in an annex.

IPC Derogation Application

T-4 Auction for Delivery Year 1er November 2025 - 31 October 2026

Applicants should add additional columns if the CMU is comprised of more than three Delivery Points.

Cost Components for the CMU

Description	Units	Notes	Forecast Costs 1 Nov 2025 - 31 Oct 2026 CMU Total†	Forecast Costs 1 Nov 2025 - 31 Oct 2026 Delivery Point 1	Forecast Costs 1 Nov 2025 - 31 Oct 2026 Delivery Point 2	Forecast Costs 1 Nov 2025 - 31 Oct 2026 Delivery Point 3
Fixed O&M Costs (€'000/yr)		4	0	0	0	0
Fixed Component of the Electricity Network Tariff	€'000/yr		0			
Fixed Component of the Gas Tariff (Capacity)	€'000/yr		0			
Operational Costs	€'000/yr		0			
Inspections	€'000/yr		0			
Annual/Routine Maintenance Costs	€'000/yr		0			
Repair costs	€'000/yr		0			
Insurance	€'000/yr		0			
Local taxes	€'000/yr		0			
Permits and licences	€'000/yr		0			
Administration costs	€'000/yr		0			
[Other Fixed O&M Cost 1]	€'000/yr		0			
[Other Fixed O&M Cost 2]	€'000/yr		0			
[Other Fixed O&M Cost 3]	€'000/yr		0			
Activation Costs for Availability Tests asked by Elia	€'000/yr	5	0			
Number of tests assumed						
Duration per test	h					
Cost per test	€/test					
Relationship between fixed costs, running hours and number of starts		6				
Fixed Portfolio Management Costs (€'000/yr)	€'000/yr	7	0			
Recurring Annual Investment Costs (€'000/yr)	€'000/yr	8	#NUM!	#NUM!	#REF!	#REF!
Relationship between recurring annual investment costs, running hours and number of starts		6				
Annualized non-recurring investment expenditure (€'000/yr)	€'000/yr	9	0			
Difference between offered capacity and ∑(delivery point installed capacity) (MW)	MW	10				
Variable costs for energy offer (€/MWh)		11				
Variable O&M costs	€/MWh					
Fuel or input energy cost	€/MWh					
CO_2 emission cost	€/MWh					
[Other emission cost]	€/MWh					
[Other variable costs 1]	€/MWh					
[Other variable costs 2]	€/MWh					
Efficiency or Round-Trip Efficiency for Storage (%)	%					
Start-up Costs		12				
Hot Start						
Fuel used for start-up (GJ per start)	GJ/start					
Fuels used for start-up						
Non-fuel start-up costs (€/start)	€/start					
Warm Start						
Fuel used for start-up (GJ per start)	GJ/start					
Fuels used for start-up						
Non-fuel start-up costs (€/start)	€/start					
Cold Start						
Fuel used for start-up (GJ per start)	GJ/start					
Fuels used for start-up						
Non-fuel start-up costs (€/start)	€/start					
Transition time from hot to warm (h)	h					
Transition time from warm to cold (h)	h					
Operating Regime		13				
Total production (GWh)	GWh		0			
Operating Hours	h					
Number of starts						

*Applicant should make explict any indexation assumptions.

† Where a total is meaningful, the CMU Total is determined from the sum of the comprising Delivery Points

Summary Revenue and Costs for the CMU

Revenue (€/yr)	Units	Notes	Forecast Revenue and Costs 1 Nov 2025 - 31 Oct 2026 CMU Total† '000	Forecast Revenue and Costs 1 Nov 2025 - 31 Oct 2026 Delivery Point 1 '000	Forecast Revenue and Costs 1 Nov 2025 - 31 Oct 2026 Delivery Point 2 '000	Forecast Revenue and Costs 1 Nov 2025 - 31 Oct 2026 Delivery Point 3 '000
Revenue from energy markets	€'000/yr	14	0			
Revenue from ancillary service provision	€'000/yr	15	0			
Other revenue, comprised of:	€'000/yr	16	0	**0,00**	**0,00**	**0,00**
[Other revenue 1]	€'000/yr		0			
[Other revenue 2]	€'000/yr		0			
less, Expected value of the Payback Obligation	€'000/yr	17	0			
Total Revenue				**0,00**	**0,00**	**0,00**

Operating Costs (€/yr)	Units	Notes		'000	'000	'000
Fixed O&M Costs	€'000/yr	18	0	0,00	0,00	0,00
Fixed Portfolio Management Costs	€'000/yr	18	0	0,00	0,00	0,00
Recurring Annual Investment Costs	€'000/yr	18	#NUM!	#NUM!	#REF!	#REF!
Annualized non-recurring investment expenditure	€'000/yr	18	0	0,00	0,00	0,00
Variable Operating Costs	€'000/yr	19	0			
Start-up Costs	€'000/yr	20	0			
Total Operating Costs			**#NUM!**	**#NUM!**	**#REF!**	**#REF!**
"Missing Money"			**#NUM!**	**#NUM!**	**#REF!**	**#REF!**

† Where a total is meaningful, the CMU Total is determined from the sum of the comprising Delivery Points

Operational Constraints for the CMU

Description	Units	Notes	Forecast Values 1 Nov 2025 - 31 Oct 2026 Delivery Point 1	Forecast Values 1 Nov 2025 - 31 Oct 2026 Delivery Point 2	Forecast Values 1 Nov 2025 - 31 Oct 2026 Delivery Point 3
General Characteristics		21			
Minimum On Time (h)	h				
Minimum Off Time (h)	h				
Ramp up rate (MW/min)	MW/min				
Ramp down rate (MW/min)	MW/min				
Minimum Stable Generation (MW)	MW/min				
Forced Outage Rate (%)	%				
Planned Outage Rate (%)	%				
Maximum Starts per Period		22			
Maximum Starts					
Period to which limit applies (day/week/month/year)					
Reason for limit					
Maximum Operating Hours per Period	h	23			
Maximum Operating Hours (h)					
Period to which limit applies (day/week/month/year)					
Reason for limit					
Maximum Energy Production per Period		24			
Maximum Energy Production (GWh)	GWh				
Period to which limit applies (day/week/month/year)					
Reason for limit					
Must Run Restriction		25			
Period of Application (Start and End Date)	MW				
Minimum Operating Level (MW)					
Reason for restriction					
Other Restriction *(specify)*		26			
Condition 1 (specify)	MW				
Limit 1 (specify)					
Reason for restriction					

Investments Details for IPC Derogation Application

T-4 Auction for Delivery Period 1er November 2025 - 31 October 2026

Copy additional column pairs if more than three Delivery Points to report

Eligible Investment Details	Notes	Units	Delivery Point 1	Delivery Point 2	Delivery Point 3
Total Investment	27	€'000			
Annual expenditure profile	28				
Financing expenditure	29	€'000			
WACC (post tax)	30	%			
Economic Life of Investment		yrs			
Motivation of the Relevance of investment to delivery of capacity	28				
Date investment due to be commissioned					
Link to supporting evidence, e.g. quotes	28				

Overview of Non-Recurring Eligible Investment Expenditure (net of any investment subsidies)				Delivery Point 1		Delivery Point 2		Delivery Point 3	
	Applicability	Notes	Units	Investment	Reference	Investment	Reference	Investment	Reference
Procurement and Construction		31	€'000	**0,0**		**0,0**		**0,0**	
Civil works	Not DSR		€'000						
Mechanical part	Not DSR or Battery		€'000						
Battery System	Battery Only		€'000						
Electrical system			€'000						
Instrumentation & control system, communication system			€'000						
Connection costs to electricity, gas, hydrogen and water networks (only physical work and equipment)	if appropriate		€'000						
EPC engineering and management (EPC contractor costs)			€'000						
Total direct costs				**0,0**					
Preparatory, general activities and owner costs			€'000						
Site costs			€'000						
Owner's contingencies			€'000						
Consultancy			€'000						
Financing costs, including interest during construction			€'000						
Construction insurance			€'000						
Others			€'000						
Total indirect costs				**0,0**					
TOTAL Non-Recurring Investment Expenditure				**0,0**		**#REF!**		**#REF!**	
Annualized Investment		32	€'000	#NUM!		#REF!		#REF!	

Notes for IPC Derogation Application
T-4 Auction for Delivery Period 1er November 2025 - 31 October 2026

Application Details Tab

#	Note
1	As per prequalification file
2	As per investment file
3	Total Offtake/injection at the Delivery Point in MW/year.

Background Information and IPC Derogation Tabs

#	Note
4	Fixed O&M Charges (in €/yr), split by type of cost and, where necessary, by delivery point [cf. Royal Decree Methodology, Article 21,§2, 2°a)] Add additional rows, if necessary, for additional items of fixed O&M cost. Yearly fixed O&M charges could include, inter alia: capacity component of the gas network cost, insurance costs, operations costs, maintenance costs (not taken into account in the Recurring Annual Investments) In a separate sheet, or document, provide details of the relationship between Fixed O&M Costs and the number of starts and/or the hours of operation. Provide supporting documentation to make clear what is included under each category reported.
5	Need for test(s) must be justified in function of the probability to be tested taking into account CRM functioning rules
6	If necessary, add as reference to annex document/file
7	Fixed costs linked to management of a portfolio of delivery points operating in the energy market (in €/yr) [cf. Royal Decree Methodology, art. 21, §2, 2°b)] Only the fixed portfolio management costs necessary to operate in the energy market, e.g. costs related to participation in the mFRR market
8	Recurring annual costs, not linked to extension of technical life or an increase in nominal power. To include provisions for major maintenance (in €/yr) [cf. Royal Decree Methodology, art. 21, §2, 2°c]. NB: These costs should not include any non-fuel costs reported as a component of start-up costs below. Add additional rows, as required, for additional items of fixed O&M cost. Provide supporting documentation to make clear what is included under each category reported.
9	Initial and non-recurring investment expenditures ordered from the first decision in accordance with article 7undecies, §6 of the Electricity Act and made no later than the day before the first day of the capacity delivery period. Include only the annualized amount of that expense for the delivery period to which the request applies (in €/yr) [cf. Royal Decree Methodology, art. 21, §2, 2°d)] Data is input in the **Investment Detail Tab** and is automatically transferred here Add additional columns for more Delivery Points (NB: will need to add formula to transfer results from Investment Detail Tab)
10	For aggregate offers only, the difference between offered capacity and the sum of the installed capacity for the aggregated delivery points in MW [cf. Royal Decree Methodology, art. 21, §2, 2°f)]
11	A breakdown of the cost elements of the energy offer, including Electricity and Gas variable network tarifs and the unit efficiency [cf. Royal Decree Methodology, art. 21, §2, 2°e)] Add additional rows, as required, for additional items of variable O&M cost
12	A breakdown of the cost elements of the start-up or fixed activation cost, excluding fuel costs [cf. Royal Decree Methodology, art. 21, §2, 2°g)] Start information can be entered for a unit that is in a hot, warm and cold state and the cumulative transition times from hot to cold and cold to warm can be entered in hours. If start costs are not warmth-varying, enter data only for the hot state.
13	Production total in GWh, total operating hours and total number of starts for the delivery period in question.
14	Include all revenue from forward trades, the day-ahead, intra-day and balancing markets [To support "missing money" calculation cf. Royal Decree Methodology, art. 21, §2, 5°]
15	Include all reservation and activation revenue from the network balancing services which include, inter alia: FCR, aFRR, mFRR [To support "missing money" calculation from Royal Decree Methodology, art. 21, §2, 5°]
16	Other CMU revenue, excluding revenues from the energy markets and ancillary services detailed above. Other revenues would include, inter alia: revenue from the sale of heat and steam, revenues from the provision of the black start service. [cf. Royal Decree Methodology, art. 21, §2, , 3°]
17	The expect payments to be made under the Payback Obligation when the Reference Price exceeds the Strike Price [To support "missing money" calculation from Royal Decree Methodology, art. 21, §2, 5°]
18	Totals should match to the values reported in the Cost Components table. Formulae are provided but may need adjustment if additional rows were added to the Cost Components table [To support "missing money" calculation from Royal Decree Methodology, art. 21, §2, 5°]
19	The total variable costs of operation which would include, inter alia: fuel and emission costs, variable O&M costs. The values reported should be consistent with the values reported in the Cost Components table [To support "missing money" calculation from Royal Decree Methodology, art. 21, §2, 5°]
20	The total costs of start-ups, including both fixed and fuel-related costs. The values reported should be consistent with the values reported in the Cost Components table [To support "missing money" calculation from Royal Decree Methodology, art. 21, §2, 5°]
21	Standard data on minimum on and off time, ramp rates, minimum generation and outage rates are required. If actual scheduled outage dates are available, these can be supplied instead of a percentage rate.
22	If there exists a limitation on the number of starts in a delivery period, specify the limit, the period to which it applies and provide a reason for the limit.
23	If there exists a limitation on the number of operating hours in a delivery period, specify the limit, the period to which it applies and provide a reason for the limit. If different limits apply to different periods, add additional rows to cover each period.
24	If there exists a limitation on the energy production in a period, specify the limit, the period to which it applies and provide a reason for the limit. If different limits apply to different periods, add additional rows to cover each period.
25	If the unit has a "must-run" restriction specify the period to which this applies, the generating level which is required and the reason for the restriction. If there are multiple periods to which "must-run" restrictions apply, add additional rows to cover each period.
26	If the unit has a type of operating constraint not provided for in the template, please add additional rows or notes to include this constraint. Include sufficient explanation and evidence to support inclusion of the additional constraint.

Investment Detail Tab

#	Note
27	Total Investment: any investment subsidies should be subtracted from this amount If the investment is shared with one, or more, other Delivery Points then the Total Investment Cost should be shown, but with information on how much has been allocated to the Delivery Point and reasoning for this allocation.
28	If necessary, add as reference to annex document/file
29	Element of Total Investment to be financed
30	Post-tax Weighted Average Cost of Capital
31	Add extra rows, if required, to properly explain details of the investment Use Reference column to include link to annex document/file which evidences the relevant line item. This should include third party documents if these are needed to explain the expenditure.
32	Annualized investment is worked out automatically based on the WACC Rate, Capacity Contract Duration and Eligible Investment